



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/02 ISSUE DATE 10.06.14
DUE DATE 18.06.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 07.04.2014 to 13.04.2014. (Week No.02/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-02/FY14-15 covering the period 07.04.14 to 13.04.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.


Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 07.04.2014 to 13.04.14(week No. 02/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above	
In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 07.04.2014 to 13.04.2014(Week 02/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
7	53.682286	52.682073	-1.000213	-16.04779	-14.16695	5.09048	0.00000	-10.95731
8	52.724754	50.812884	-1.91187	-46.02799	-40.31922	10.16975	0.00619	-35.85205
9	55.843706	54.157966	-1.68574	-24.61623	-23.20090	1.34467	0.00000	-23.27156
10	46.768382	43.242187	-3.526195	-57.98685	-38.44377	18.40405	1.10332	-38.47948
11	55.187651	54.328739	-0.858912	0.68303	0.08048	1.21066	0.09741	1.99110
12	54.976928	54.314876	-0.662052	-12.15021	-11.35421	4.76509	0.14504	-7.24008
13	53.027558	50.748438	-2.27912	-43.41039	-43.89110	0.99187	1.48262	-40.93590
	372.211265	360.287163	-11.924102	-199.55643	-171.29567	41.97657	2.83458	-154.74528

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 07.04.2014 to 13.04.14(week No. 02/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.16539	0.00000	-0.29586	-4.46125	3.64740	0.10693	-0.70692
2	RPH	0.04575	0.00000	0.24548	0.19973	0.28111	0.14492	0.62576
3	G.T.STN.	3.30680	0.00000	-0.08179	-3.38859	0.34002	0.14121	-2.90736
	IPGCL	7.51794	0.00000	-0.13217	-7.65011	4.26853	0.39306	-2.98851
4	PRAGATI GT	0.00000	1.03853	-0.70985	0.32868	0.39451	0.57980	1.30299
5	BAWANA	0.00000	4.62644	2.13811	6.76455	2.46905	6.48144	15.71504
	PPCL	0.00000	5.66497	1.42826	7.09323	2.86356	7.06124	17.01803
6	BTPS	0.00000	19.06640	15.90311	34.96951	4.17984	0.20637	39.35572
7	BYPL	250.60422	0.00000	-5.89823	-256.50245	126.28518	5.42619	-124.79108
8	BRPL	0.00000	111.54695	-8.03743	103.50952	8.73202	9.93977	122.18131
9	NDPL	0.00000	44.54219	-3.53772	41.00448	8.35654	12.21863	61.57964
10	NDMC	68.90165	0.00000	-0.49101	-69.39266	40.78182	2.01663	-26.59421
11	MES	7.73042	0.00000	-0.04639	-7.77681	4.35982	0.81128	-2.60571
	TOTAL	334.75423	180.82051	-0.81156	-154.74528	199.82731	38.07316	83.15519

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 07.04.2014 to 13.04.14(week No. 02/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	0.70692	0.00000	-0.70692
2	RPH	0.00000	0.62576	0.62576
3	G.T.STN.	2.90736	0.00000	-2.90736
	IPGCL	3.61428	0.62576	-2.98851
4	PRAGATI GT	0.00000	1.30299	1.30299
5	Bawana	0.00000	15.71504	15.71504
	PPCL	0.00000	17.01803	17.01803
6	BTPS	0.00000	39.35572	39.35572
7	BYPL	124.79108	0.00000	-124.79108
8	BRPL	0.00000	122.18131	122.18131
9	NDPL	0.00000	61.57964	61.57964
10	NDMC	26.59421	0.00000	-26.59421
11	MES	2.60571	0.00000	-2.60571
12	Regional Deviation NRPC	0.00000	154.74528	154.74528
13	Pool balance due to additional Deviation	38.07316	0.00000	-38.07316
14	Pool balance due to capping of Generator & U/D Discom	199.82731	0.00000	-199.82731
	TOTAL	395.50575	395.50575	0.00000

Note

- i) Pool Balance reflects the difference arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 07.04.2014 to 13.04.14(week No. 02/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.66
(i) Actual drawal from the grid in MUs	360.287163
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.197848
(b) GT	12.839171
(c) Pargati	28.561680
(d) BTPS	52.175508
(e) Bawana	-0.613086
Total	92.765425
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	453.052588
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	135.316983
(b) BRPL	183.647687
(c) BYPL	106.154522
(d) NDMC	21.432731
(e) MES	3.491368
(f) IP	0.004183
Total	450.047474
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.005114
(vi) Trans. Loss((v)*100/(iii)) in %	0.66

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 07.04.2014 to 13.04.14(week No. 02/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Apr-14	20.136063	20.389616	0.253553	10.243864	8.00477	2.22427	0.60819	10.83723
8-Apr-14	19.764069	19.875837	0.111768	3.667132	3.78234	0.36512	2.32558	6.47304
9-Apr-14	20.157162	20.120492	-0.036670	0.784866	-1.50701	2.10787	1.64300	2.24386
10-Apr-14	16.763358	16.089551	-0.673807	-9.441786	-9.27943	2.98874	0.23270	-6.05799
11-Apr-14	19.774018	19.976219	0.202201	13.289831	10.89685	0.55157	2.64284	14.09127
12-Apr-14	19.000585	19.679660	0.679075	32.671343	28.11088	0.11897	4.61267	32.84252
13-Apr-14	19.134616	19.185608	0.050992	1.683481	0.99606	0.00000	0.15365	1.14971
Total	134.729870	135.316983	0.587113	52.898731	41.00448	8.35654	12.21863	61.57964

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Apr-14	26.541718	27.572802	1.031083	31.14521	31.04764	0.04010	2.83189	33.91962
8-Apr-14	25.066049	26.191561	1.125513	17.75920	20.34252	0.00000	0.81200	21.15453
9-Apr-14	26.377623	26.781410	0.403787	5.76831	3.75196	0.00000	0.22325	3.97521
10-Apr-14	24.207390	23.239863	-0.967527	-4.82982	-9.88531	8.41234	0.26642	-1.20655
11-Apr-14	26.304571	26.898889	0.594318	20.92960	17.90408	0.00000	0.46407	18.36815
12-Apr-14	26.572446	27.337518	0.765071	41.42666	35.64461	0.15024	4.96289	40.75773
13-Apr-14	25.429249	25.625644	0.196395	8.07980	4.70402	0.12935	0.37925	5.21262
Total	180.499046	183.647687	3.148640	120.278971	103.50952	8.73202	9.93977	122.18131

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Apr-14	17.528973	15.803548	-1.725425	-23.52498	-48.95680	25.36000	0.19052	-23.40628
08-Apr-14	16.739313	14.637833	-2.101480	-16.51194	-42.89438	28.73712	1.37814	-12.77912
09-Apr-14	16.959317	15.570901	-1.388416	-11.99247	-23.26130	8.42867	0.19725	-14.63538
10-Apr-14	15.760244	13.281764	-2.478480	-15.30648	-31.15035	26.42190	2.00499	-2.72346
11-Apr-14	16.607127	15.594400	-1.012727	-16.94078	-28.38491	6.33049	0.00000	-22.05442
12-Apr-14	17.126480	16.011208	-1.115272	-23.82732	-56.13021	24.27865	0.65146	-31.20010
13-Apr-14	16.388347	15.254868	-1.133479	-16.21507	-25.72449	6.72835	1.00383	-17.99231
Total	117.109801	106.154522	-10.955279	-124.319044	-256.50245	126.28518	5.42619	-124.79108

Handwritten signature/initials

DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 07.04.2014 to 13.04.14(week No. 02/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Apr-14	3.652885	3.514795	-0.138089	0.53947	-0.89963	1.43778	0.32000	0.85814
08-Apr-14	3.406181	2.820800	-0.585381	-5.39154	-17.71144	13.29216	0.02501	-4.39427
09-Apr-14	3.716483	3.431504	-0.284979	-2.78894	-4.00214	0.72454	0.00713	-3.27047
10-Apr-14	3.201732	2.471064	-0.730668	-6.68900	-10.46901	7.33508	0.02134	-3.11259
11-Apr-14	3.673508	3.523739	-0.149769	0.93138	-0.56664	1.39593	0.07855	0.90785
12-Apr-14	3.354374	3.011096	-0.343277	-5.67400	-16.12804	8.14841	1.52996	-6.44967
13-Apr-14	3.398980	2.659732	-0.739248	-9.04720	-19.61577	8.44791	0.03465	-11.13321
Total	24.404143	21.432731	-2.971411	-28.119822	-69.39266	40.78182	2.01663	-26.59421

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Apr-14	0.558573	0.545115	-0.013458	0.15916	-0.11252	0.27151	0.06398	0.22297
08-Apr-14	0.548815	0.462412	-0.086403	-0.83949	-1.52079	0.76478	0.06588	-0.69013
09-Apr-14	0.564078	0.510269	-0.053809	-0.30145	-0.81687	0.41568	0.01766	-0.38354
10-Apr-14	0.583480	0.456138	-0.127342	-1.09501	-1.59331	1.03936	0.07508	-0.47888
11-Apr-14	0.565712	0.547821	-0.017891	0.66647	0.34964	0.25775	0.31866	0.92605
12-Apr-14	0.556933	0.505583	-0.051350	-0.95114	-2.02399	0.78350	0.16336	-1.07713
13-Apr-14	0.554273	0.464030	-0.090243	-1.00914	-2.05896	0.82723	0.10667	-1.12506
Total	3.931864	3.491368	-0.440496	-3.370603	-7.77681	4.35982	0.81128	-2.60571

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Apr-14	0.024000	0.000598	-0.023402	-0.67807	-0.67907	0.59463	0.00761	-0.07683
8-Apr-14	0.024000	0.000598	-0.023402	-0.47438	-0.44969	0.41600	0.03044	-0.00325
9-Apr-14	0.024000	0.000598	-0.023402	-0.31706	-0.36115	0.27266	0.02664	-0.06185
10-Apr-14	0.024000	0.000598	-0.023402	-0.43261	-0.32295	0.37937	0.01903	0.07545
11-Apr-14	0.024000	0.000598	-0.023402	-0.61063	-0.74481	0.53548	0.00381	-0.20552
12-Apr-14	0.024000	0.000598	-0.023402	-1.11032	-1.29552	0.97367	0.00038	-0.32146
13-Apr-14	0.024000	0.000598	-0.023402	-0.54232	-0.60806	0.47558	0.01903	-0.11345
Total	0.168000	0.004183	-0.163817	-4.165390	-4.46125	3.64740	0.10693	-0.70692

Handwritten signature/initials

DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 07.04.2014 to 13.04.14(week No. 02/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Apr-14	1.783500	1.841331	0.057831	-1.59319	-1.59553	0.00000	0.00000	-1.59553
8-Apr-14	1.843000	1.853051	0.010051	-0.13784	-0.13067	0.00000	0.00000	-0.13067
9-Apr-14	1.835000	1.853154	0.018154	-0.14456	-0.16466	0.00000	0.00000	-0.16466
10-Apr-14	1.822500	1.844807	0.022307	-0.38831	-0.28987	0.00000	0.00000	-0.28987
11-Apr-14	1.808500	1.823916	0.015416	-0.20341	-0.24811	0.00000	0.00000	-0.24811
12-Apr-14	1.717583	1.742082	0.024499	-0.40563	-0.47329	0.34002	0.14121	0.00795
13-Apr-14	1.855500	1.880830	0.025330	-0.43387	-0.48646	0.00000	0.00000	-0.48646
Total	12.665583	12.839171	0.173587	-3.306801	-3.38859	0.34002	0.14121	-2.90736

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Apr-14	-0.033000	-0.030451	0.002549	-0.09961	-0.09976	0.13926	0.02398	0.06348
08-Apr-14	-0.024000	-0.028977	-0.004977	0.09062	0.10380	-0.00755	0.03674	0.13299
09-Apr-14	-0.033000	-0.033747	-0.000747	0.00969	0.00630	0.02977	0.01800	0.05407
10-Apr-14	-0.024000	-0.026539	-0.002539	0.03953	0.30462	-0.00074	0.00779	0.31166
11-Apr-14	-0.033000	-0.030565	0.002435	-0.08548	-0.10426	0.08178	0.01268	-0.00979
12-Apr-14	-0.024000	-0.025036	-0.001036	0.04039	0.03488	0.02368	0.04254	0.10110
13-Apr-14	-0.024000	-0.022533	0.001467	-0.04088	-0.04584	0.01491	0.00319	-0.02774
Total	-0.195000	-0.197848	-0.002848	-0.045750	0.19973	0.28111	0.14492	0.62576

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Apr-14	6.50750	6.51688	0.009376	-0.44681	-0.44747	0.00000	0.00000	-0.44747
08-Apr-14	4.49375	4.51941	0.025660	-0.46733	-0.44301	0.05163	0.00000	-0.39139
09-Apr-14	3.66225	3.52825	-0.133998	2.14353	1.39425	0.00000	0.00000	1.39425
10-Apr-14	3.53800	3.54382	0.005816	-0.15250	-0.11384	0.00000	0.00000	-0.11384
11-Apr-14	3.44325	3.44890	0.005652	-0.06361	-0.07759	0.34288	0.49740	0.76269
12-Apr-14	3.45800	3.46705	0.009046	0.00518	0.00447	0.00000	0.08240	0.08688
13-Apr-14	3.52750	3.53738	0.009878	0.02008	0.01188	0.00000	0.00000	0.01188
Total	28.630250	28.561680	-0.068570	1.038532	0.32868	0.39451	0.57980	1.30299

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 07.04.2014 to 13.04.14(week No. 02/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Apr-14	7.560000	7.497540	-0.062460	2.03783	2.03407	0.42874	0.00000	2.46281
08-Apr-14	7.560000	7.455432	-0.104568	2.11449	2.42208	0.23961	0.00000	2.66169
09-Apr-14	7.560000	7.429956	-0.130044	2.16797	1.41014	0.14716	0.00000	1.55730
10-Apr-14	7.560000	7.405776	-0.154224	2.75039	21.19297	0.25168	0.00000	21.44465
11-Apr-14	7.560000	7.449756	-0.110244	2.77924	2.37748	0.55602	0.00000	2.93349
12-Apr-14	7.560000	7.484736	-0.075264	4.64535	4.01153	2.36186	0.20637	6.57975
13-Apr-14	7.560000	7.452312	-0.107688	2.57112	1.52125	0.19477	0.00000	1.71602
Total	52.920000	52.175508	-0.744492	19.066398	34.96951	4.17984	0.20637	39.35572

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Apr-14	-0.05713	-0.08754	-0.030420	0.74837	0.74698	0.44408	1.10274	2.29380
08-Apr-14	-0.06000	-0.08970	-0.029704	0.56501	0.64720	0.26217	0.74122	1.65059
09-Apr-14	-0.06000	-0.09016	-0.030163	0.42882	0.27892	0.26300	0.64548	1.18741
10-Apr-14	-0.06000	-0.08653	-0.026528	0.40582	3.12701	0.06845	0.38353	3.57899
11-Apr-14	-0.06000	-0.08386	-0.023859	0.68896	0.58936	0.46038	1.04828	2.09802
12-Apr-14	-0.06000	-0.08905	-0.029055	1.16333	1.00460	0.78471	1.85255	3.64186
13-Apr-14	-0.06000	-0.08623	-0.026233	0.62614	0.37047	0.18627	0.70764	1.26438
Total	-0.417125	-0.613086	-0.195961	4.626442	6.76455	2.46905	6.48144	15.71504

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)